



A First Principles-based Li-Ion Battery Performance and Life Prediction Model Based on Reformulated Model Equations[†]

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by

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Topics

- **Overview**
- **Reformulated Model (RFM)**
- **Initial Set of RFM Equations**
- **Proof-of-Concept RFM Equations**
- **LEO Pulse Cycling Regime**
- **Summary**

Overview

- **Program Objective** - *Develop a unique object-oriented Li-Ion battery model for analyzing satellite operations scenarios, **Dakota**, based on first principles, that describes and predicts the performance of Li-Ion cells and batteries under various operational modes and environments*
- **Why GAC and TTU?** - *GAC's object-oriented computer models of complex engineering systems. TTU's Li-Ion reformulated model (RFM) expertise and experience.*
- **Approach** - *Adapt reformulated, first-principle, cell model to an object-oriented cell / battery operations model. Verify model with LEO cycling cell test data.*
- **What's Unique?** - *1. RFM fastest algorithm (as of today in the literature) developed from first-principles cell model. 2. Use of object-oriented code that is highly extensible and platform independent. 3. Engineer-friendly simulation environment. 4. Framework for a comprehensive battery model.*

Long-term Goals for Battery Operations Model

- **Simulate performance and life of a cell or battery**
- **Simulate changes during operation, e.g., cell or battery imbalance in series or parallel configurations**
- **Optimize cell / battery design and configuration**
- **Assess capability for a cell or battery design to meet a mission requirement**
- **Manage battery operation for long term success**
- **Assess new cell / battery technologies**
- **Design and size power subsystems**
- **Map and simulate manufacturing processes**

Key Dakota Approach and Innovation

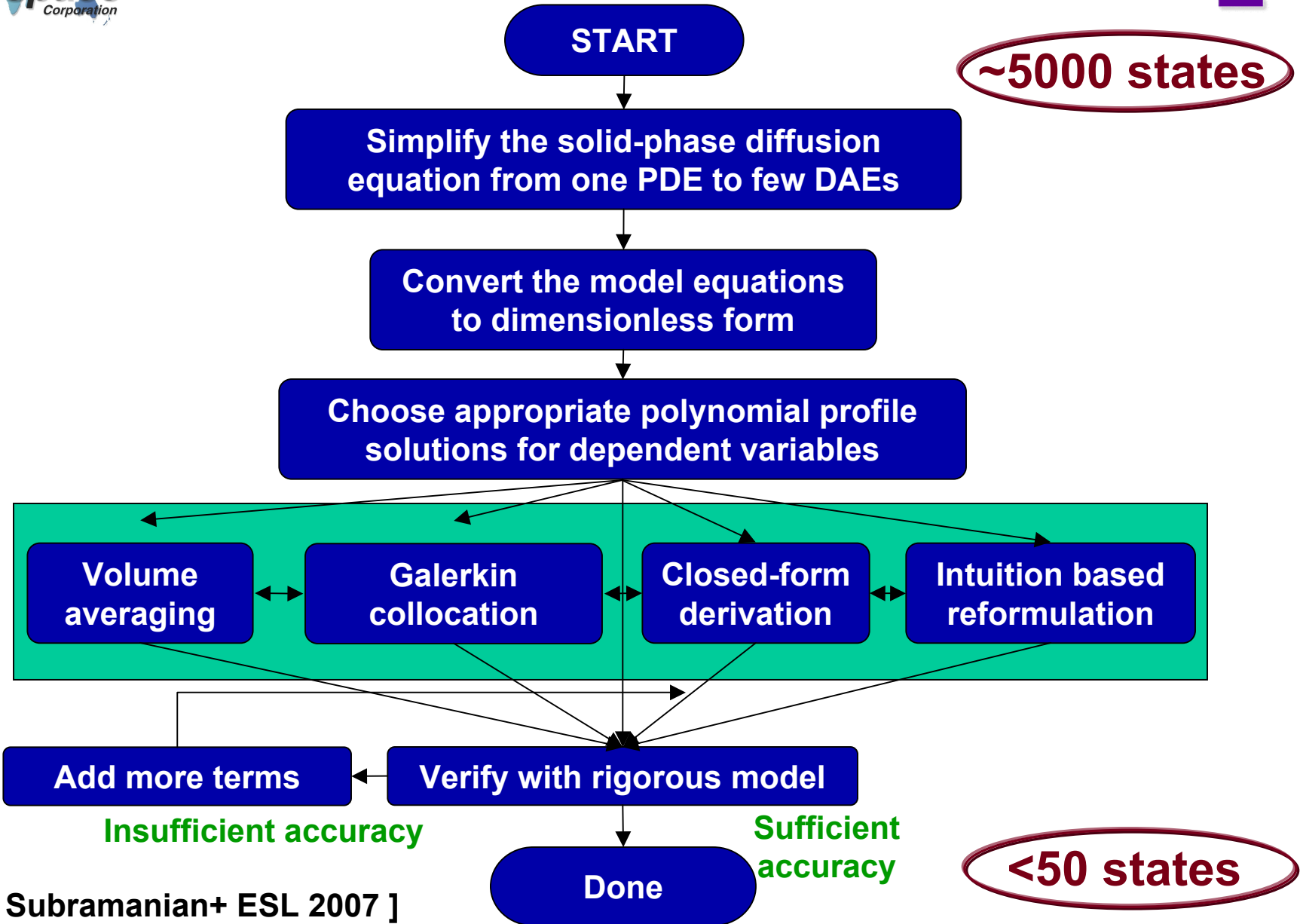
- Develop an object-oriented, desktop tool based on electrochemical first-principles, useable by system engineers. (not an esoteric Fortran code with text file configuration parameter lists)
- Incorporate simulation of individual cell charge and discharge characteristics and cycling performance
- Include simulation of orbital battery operations in LEO including thermal and mechanical interactions
- Provide a modular architecture that allows
 - A scalable user interface
 - Easy “what if” playing
 - New physics to be added now and in the future
 - Cell design parameters
 - Battery interactions with wide variety of environments

Battery Modeling Projects

- **Phase II STTR with JPL - *SPM Dakota***
 - Single Particle Model (SPM) focused on LEO model development
 - Already incorporated into Dakota engine
 - Much faster than Full Physics Model (FPM)
 - Limited to low rates and nominal temperatures
 - In the prototype model development, we are extending the SPM to higher rates and a wider range of temperatures
- **Phase I STTR with TTU - *RFM Dakota***
 - Reformulated Model (RFM) focused on LEO model development
 - Faster than FPM and handles higher rates and a wider range of temperatures like the FPM
 - Higher fidelity at a cost of somewhat slower speed than SPM
 - In Phase I, RFM equations for three Li-Ion chemistries were incorporated into Dakota along with the LEO orbit scenario

Project Plans

- Selected the reformulated model (RFM) approach of Dr. Venkat R. Subramanian who was at TTU, now at Wash U.
- The initial objective was to develop a proof-of-concept RFM battery operations tool for a candidate Li-Ion cell chemistry focused initially on LEO Operations
- The RFM equations for two Li-Ion chemistries were incorporated into Dakota along with a simple LEO battery operations scenario
- Validated the RFM Dakota tool results against TTU-generated charge / discharge behavior data
- Simulated three different pulse charge battery operations scenarios
- Compared pulse cycling case with no-pulse operation



[V.R. Subramanian+ ESL 2007]

Initial Set of RFM Equations

- Two chemistries
 - Doyle-Newman Cell Model (LiMn_2O_4)
 - TTU / USG Cell Model ($\text{LiNi}_{0.8}\text{Co}_{0.15}\text{Al}_{0.05}\text{O}_2$)
- Characteristics of test set of equations
 - Discharge curves and dependent variables (electrolyte concentration, potential, solid-phase potential, solid-phase concentration) at $x = 0$.
 - Fixed current rate
 - Variable: State-of-charge and cutoff potential

Doyle-Newman Full-Physics Model

Region	Eq. No.	Governing equations	Boundary conditions
Positive electrode	1	$\epsilon_p \frac{\partial c}{\partial t} = D_{\text{eff},p} \frac{\partial^2 c}{\partial x^2} + a_p (1-t_+) j_p$ initial condition $c _{t=0} = c_0$	$-D_{\text{eff},p} \frac{\partial c}{\partial x} \Big _{x=0} = 0$ & $-D_{\text{eff},p} \frac{\partial c}{\partial x} \Big _{x=l_p,-} = -D_{\text{eff},s} \frac{\partial c}{\partial x} \Big _{x=l_p,+}$
	2	$-\sigma_{\text{eff},p} \frac{\partial \Phi_1}{\partial x} - \kappa_{\text{eff},p} \frac{\partial \Phi_2}{\partial x} + \frac{2\kappa_{\text{eff},p} RT}{F} (1-t_+) \frac{\partial \ln c}{\partial x} = I$	$-\kappa_{\text{eff},p} \frac{\partial \Phi_2}{\partial x} \Big _{x=0} = 0$ & $-\kappa_{\text{eff},p} \frac{\partial \Phi_2}{\partial x} \Big _{x=l_p,-} = -\kappa_{\text{eff},s} \frac{\partial \Phi_2}{\partial x} \Big _{x=l_p,+}$
	3	$\sigma_{\text{eff},p} \frac{\partial^2 \Phi_1}{\partial x^2} = a_p F j_p$	$\frac{\partial \Phi_1}{\partial x} \Big _{x=0} = -\frac{I}{\sigma_{\text{eff},p}}$ & $-\sigma_{\text{eff},p} \frac{\partial \Phi_1}{\partial x} \Big _{x=l_p} = 0$
	4	$\frac{d}{dt} c_s^{\text{ave}} + 3 \frac{j_p}{R_p} = 0$ and $\frac{D_{s,p}}{R_p} (c_s^{\text{surf}} - c_s^{\text{ave}}) = -\frac{j_p}{5}$	$c_s^{\text{ave}} \Big _{t=0} = c_{s,\text{max},p}$
Separator	5	$\epsilon_s \frac{\partial c}{\partial t} = D_{\text{eff},s} \frac{\partial^2 c}{\partial x^2}$	$-D_{\text{eff},p} \frac{\partial c}{\partial x} \Big _{x=l_p,-} = -D_{\text{eff},s} \frac{\partial c}{\partial x} \Big _{x=l_s,+}$ & $-D_{\text{eff},s} \frac{\partial c}{\partial x} \Big _{x=l_s,-} = -D_{\text{eff},n} \frac{\partial c}{\partial x} \Big _{x=l_p+l_s,+}$
	6	$I = -\kappa_{\text{eff},s} \frac{\partial \Phi_2}{\partial x} + \frac{2\kappa_{\text{eff},s} RT}{F} (1-t_+) \frac{\partial \ln c}{\partial x}$	$-\kappa_{\text{eff},p} \frac{\partial \Phi_2}{\partial x} \Big _{x=l_p,-} = -\kappa_{\text{eff},s} \frac{\partial \Phi_2}{\partial x} \Big _{x=l_s,+}$ & $-\kappa_{\text{eff},s} \frac{\partial \Phi_2}{\partial x} \Big _{x=l_s,-} = -\kappa_{\text{eff},n} \frac{\partial \Phi_2}{\partial x} \Big _{x=l_p+l_s,+}$
Negative electrode	7	$\epsilon_n \frac{\partial c}{\partial t} = D_{\text{eff},n} \frac{\partial^2 c}{\partial x^2} + a_n (1-t_+) j_n$ initial condition $c _{t=0} = c_0$	$-D_{\text{eff},s} \frac{\partial c}{\partial x} \Big _{x=l_p+l_s,-} = -D_{\text{eff},n} \frac{\partial c}{\partial x} \Big _{x=l_p+l_s,+}$ & $-D_{\text{eff},n} \frac{\partial c}{\partial x} \Big _{x=l_p+l_s+l_n} = 0$
	8	$-\sigma_{\text{eff},n} \frac{\partial \Phi_1}{\partial x} - \kappa_{\text{eff},n} \frac{\partial \Phi_2}{\partial x} + \frac{2\kappa_{\text{eff},n} RT}{F} (1-t_+) \frac{\partial \ln c}{\partial x} = I$	$-\kappa_{\text{eff},s} \frac{\partial \Phi_2}{\partial x} \Big _{x=l_p+l_s,-} = -\kappa_{\text{eff},n} \frac{\partial \Phi_2}{\partial x} \Big _{x=l_p+l_s,+}$ & $\Phi_2 \Big _{x=l_p+l_s+l_n} = 0$
	9	$\sigma_{\text{eff},n} \frac{\partial^2 \Phi_1}{\partial x^2} = a_n F j_n$	$-\sigma_{\text{eff},n} \frac{\partial \Phi_1}{\partial x} \Big _{x=l_p+l_s} = 0$ & $\frac{\partial \Phi_1}{\partial x} \Big _{x=l_p+l_s+l_n} = -\frac{I}{\sigma_{\text{eff},n}}$
	10	$\frac{d}{dt} c_s^{\text{ave}} + 3 \frac{j_n}{R_n} = 0$ and $\frac{D_{s,n}}{R_p} (c_s^{\text{surf}} - c_s^{\text{ave}}) = -\frac{j_n}{5}$	$c_s^{\text{ave}} \Big _{t=0} = c_{s,\text{max},n}$

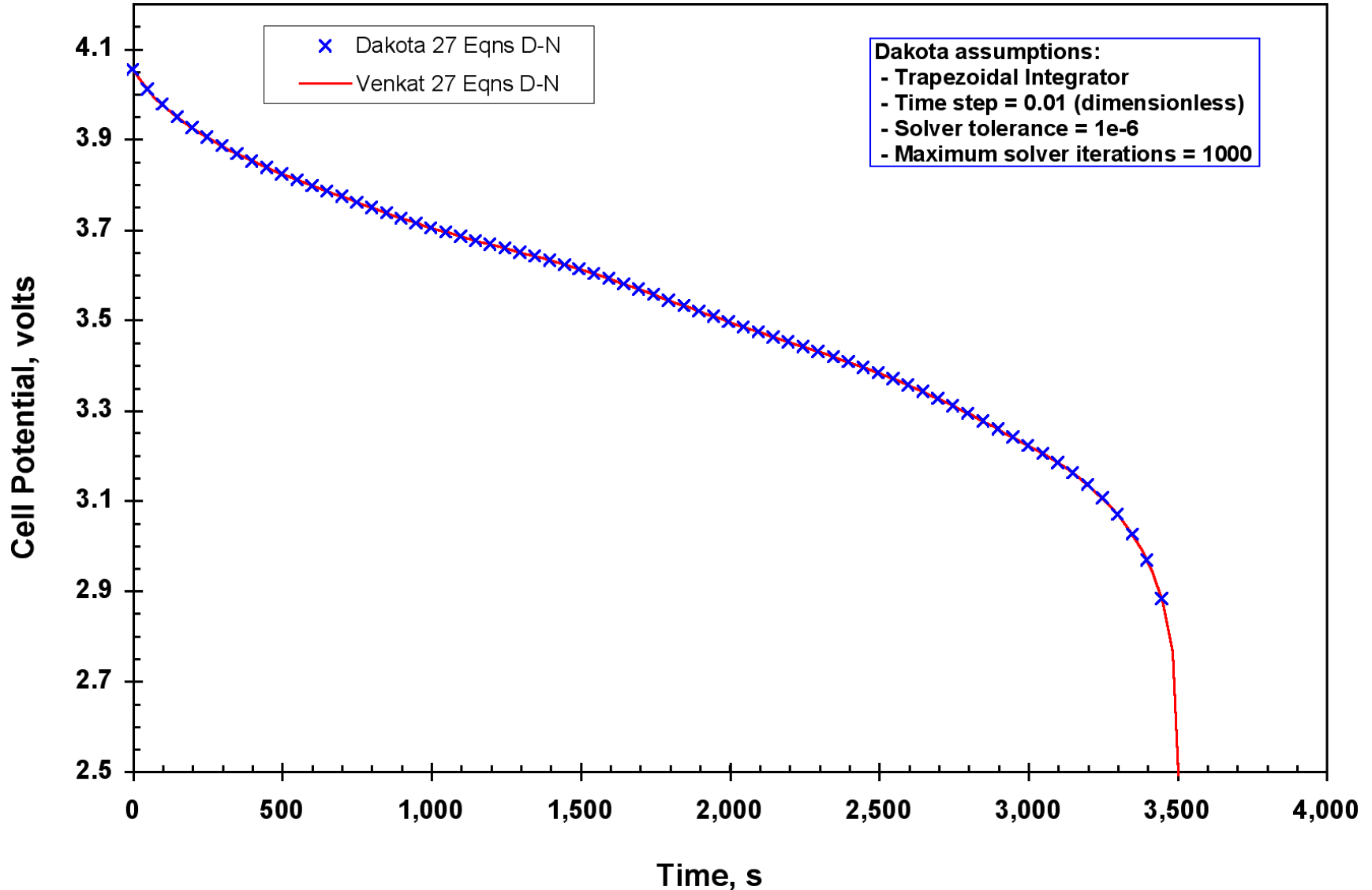
Doyle-Newman RFM Equations*

```
cg = YPRIME1 == -0.360988287612180473519614325667e0 * Y11 +
0.191473721423663165685371039105e1 * Y2 +
0.146117687123876805835205638937e1 * Y3 +
0.818581995016529393932356313404e0 * Y4 -
0.440732425220420596443425294418e-1 * Y12 -
0.719697867284305954134430075150e-2 * Y13 -
0.685083539666203007516357670348e-4 * Y27 +
0.978449599957300704744211515242e-3 * Y17 +
0.276798199212208598538807863935e-2 * Y16 +
0.581291671447654875471851298803e-2 * Y15 -
0.112100335291330779227032034152e-2 * Y26;
```

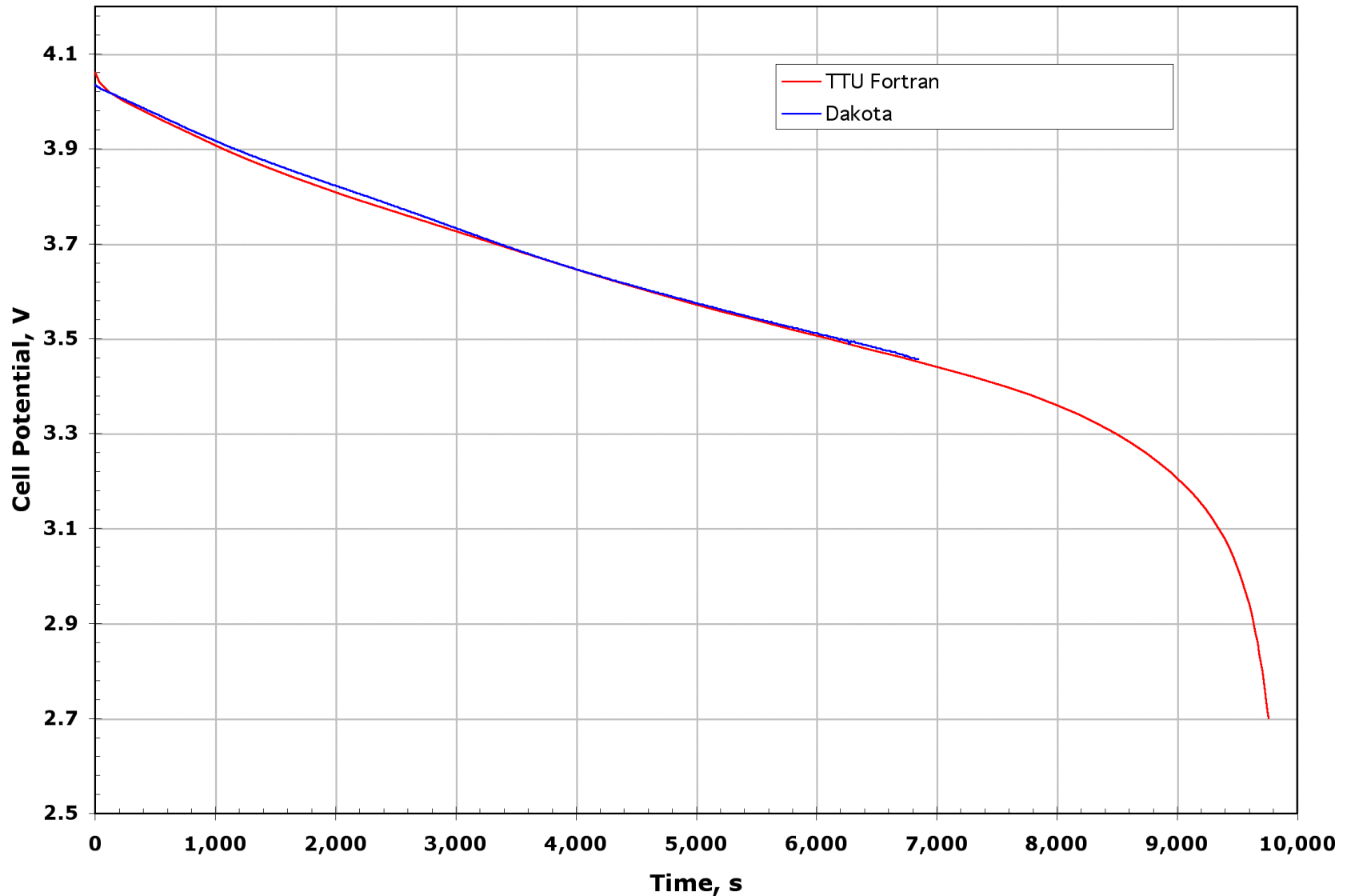
```
cg0 = YPRIME2 == -0.104734249360964342981939099480e3 * Y11 +
0.104656672129568664601261175017e4 * Y2 +
0.103798289326955751327984326349e4 * Y3 +
0.718675841738942734239822899829e3 * Y4 -
0.502628862439300239490175953060e2 * Y12 -
0.188673916717988074563774446292e2 * Y13 -
0.893992957759775113797091423114e2 * Y15 +
0.373979432853879040408243999827e1 * Y27 -
0.127185420572778699829649815127e2 * Y17 -
0.410247122066572230038398906012e2 * Y16 -
0.701132161249252879771610214910e1 * Y26;
```

* - Two of the shortest equations shown for illustration

Doyle-Newman Chemistry



TTU / USG Chemistry



Proof-of-Concept RFM Equations

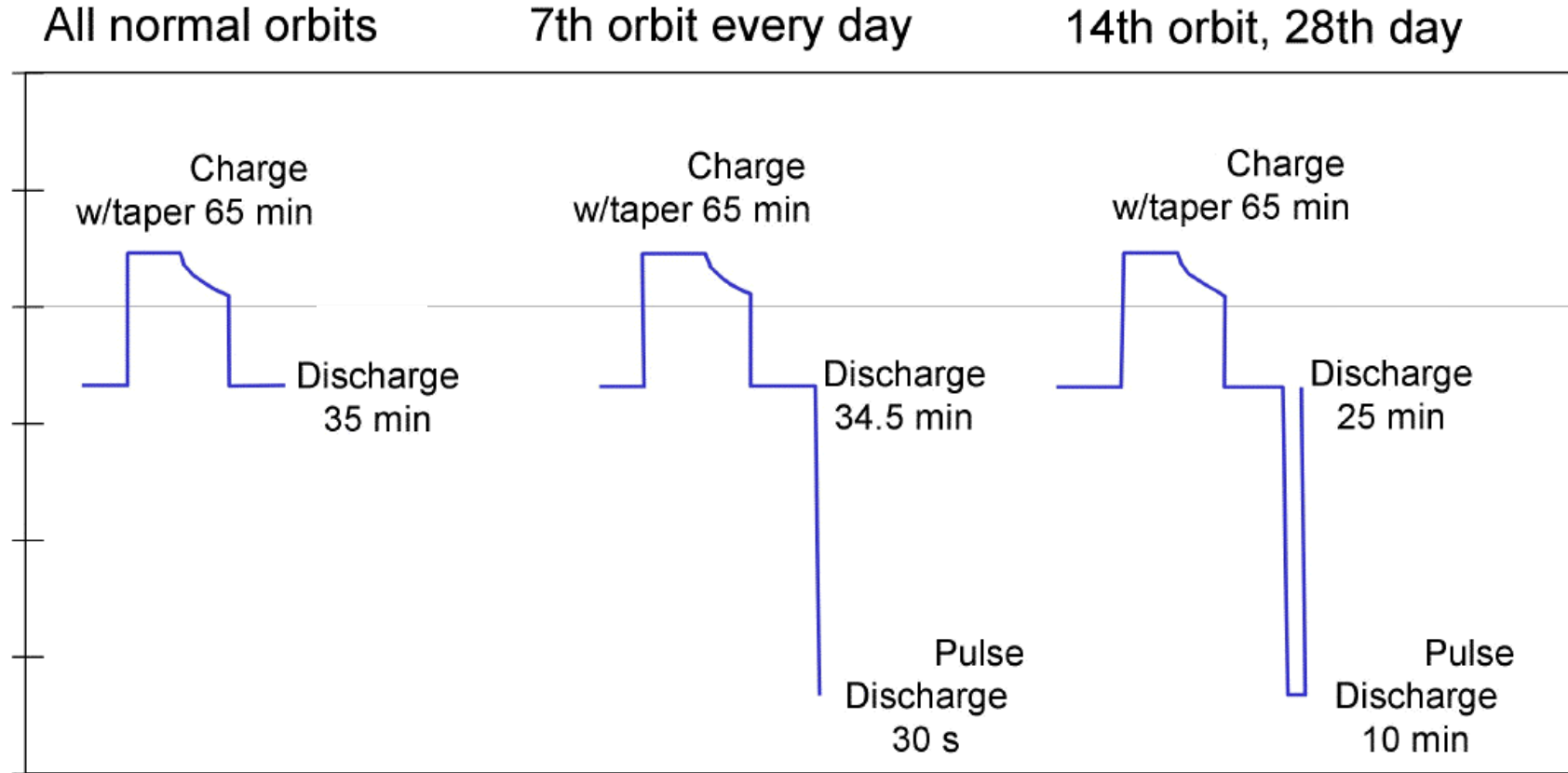
- Doyle-Newman Cell Model (LiMn_2O_4)
- Charge and discharge capability
- Taper charging
- Include enough variables to enable:
 - Initial validation of Dakota using TTU data
 - Simulating a cell according to an example cell cycling regime
 - Variables include:
 - Variable current rates up to 2C
 - Variable state-of-charge, starting and cutoff potentials

Example Cycling Regime Assumptions

- 28 day repeating “monthly” period
- 1400 min “day”
- 14 orbits per day
- 100 min orbit period
- 35 min normal discharge
- 65 min normal charge (4.1 V taper)
- Pulse cycle scenarios
 - Once each day (during the middle of cycle 7 discharge), pulse discharge for 0.5 min at **xC, yC, or zC** and
 - Once each month pulse discharge for 10 minutes (During cycle 14 discharge on the 14th day) at **xC, yC, or zC**

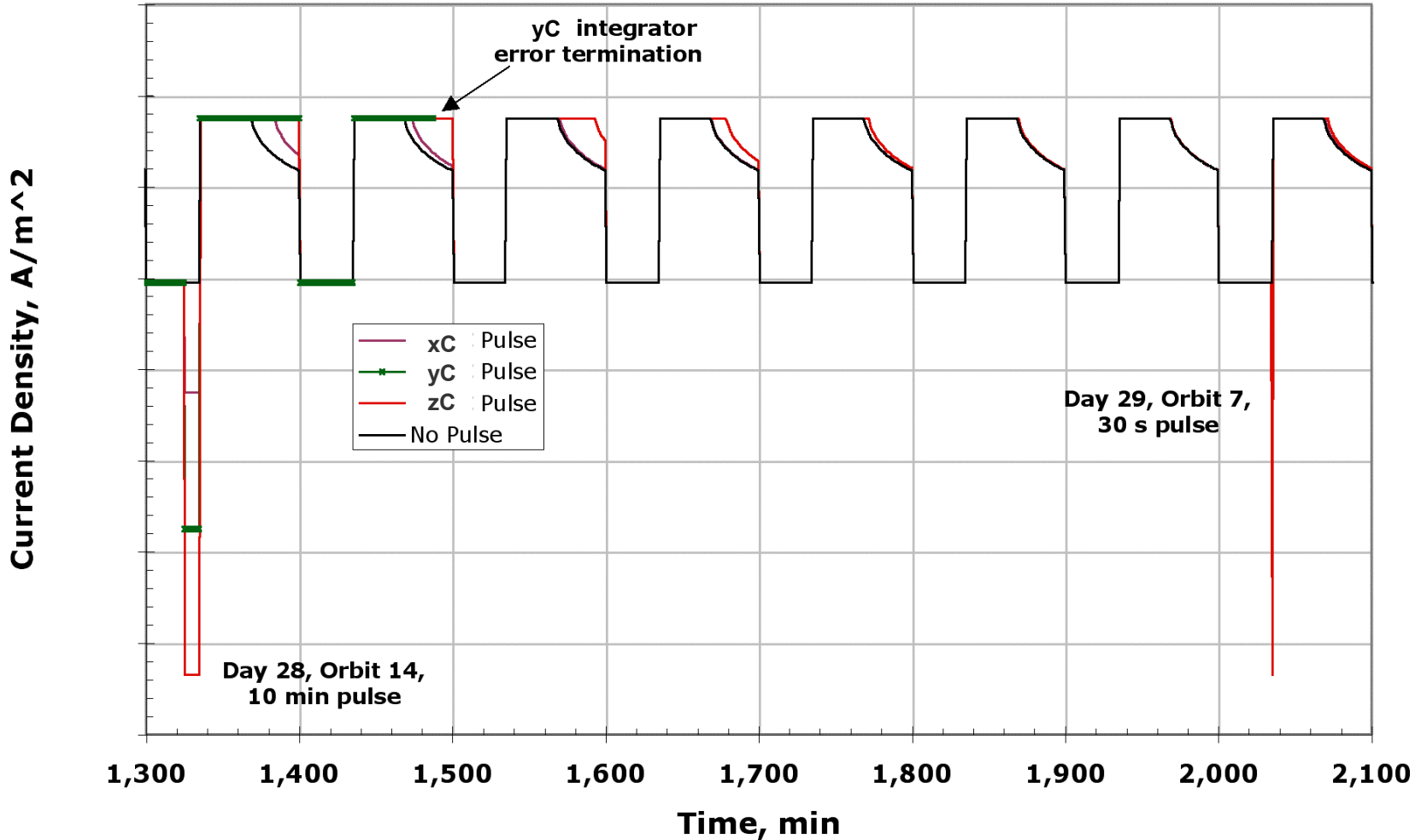
Cycling Regime Schematic

Current, C



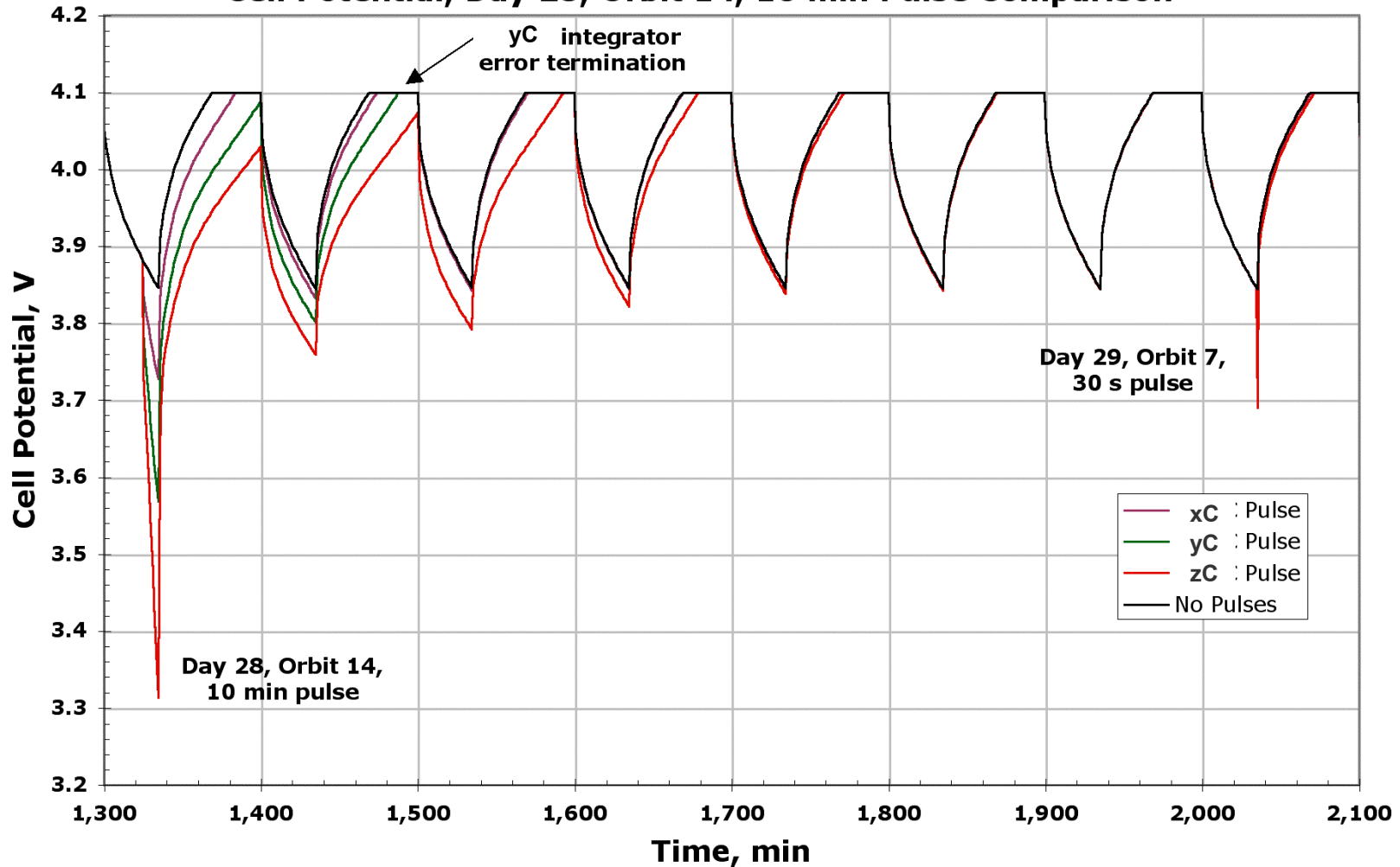
Pulse and No-pulse Comparison: Current Density

Current Den, Day 28, Orbit 14, 10 min Pulse Comparison



Pulse and No-pulse Comparison: Cell Potential

Cell Potential, Day 28, Orbit 14, 10 min Pulse Comparison



Summary

- We have leveraged our extensive modeling and Li-Ion cell and battery expertise to develop a unique and advanced battery operations tool to predict life and performance
- The initial effort was aimed incorporating test set of 27 RFM equations for Doyle-Newman and TTU / USG chemistries and its results were verified with TTU Fortran/Maple results
- A proof-of-concept (POC) set of RFM equations for Doyle-Newman chemistry was incorporated into Dakota and its results verified
- A pulse power cycling regime was simulated for the POC Doyle-Newman chemistry and results compared with no-pulse operation
- The RFM Dakota tool now can study two chemistries under LEO cycling conditions, i.e. Doyle-Newman and TTU / USG
- In Phase II we propose to incorporate additional chemistries and a cell thermal model, explore degradation mechanisms, and improve the software flexibility and operability

Acknowledgement

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